UNEP Digital Discovery

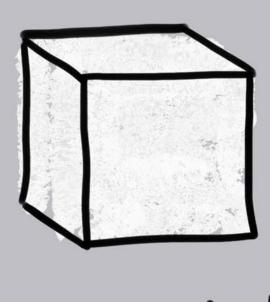
Case Study: Data Visualization Initiative at the Canada Energy Regulator

Annette Hester and Jagoda Walny

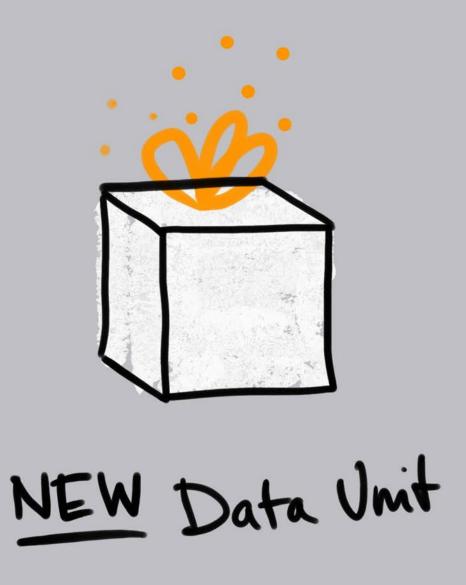
www.thehesterview.com and research.jagoda.ca

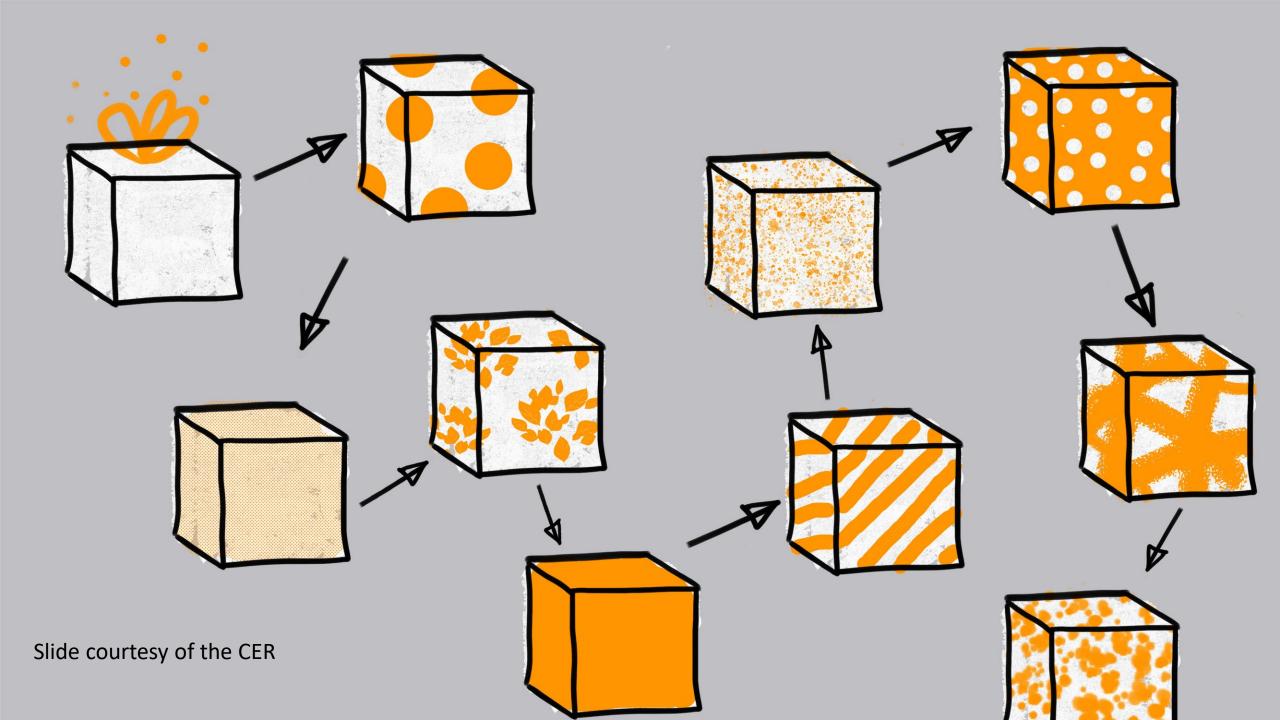
This story is from the Canada Energy Regulator... but it could be about any organization.

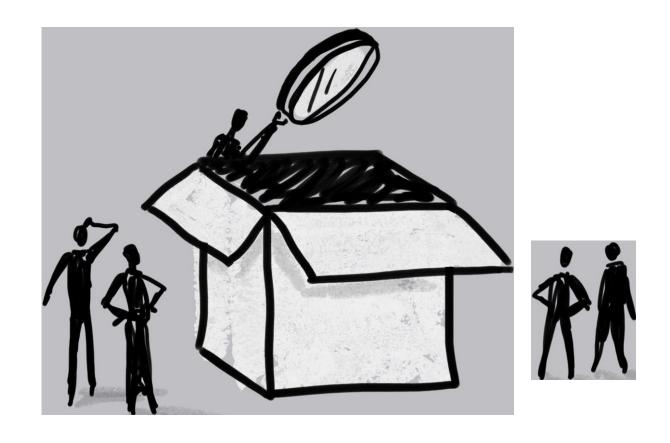




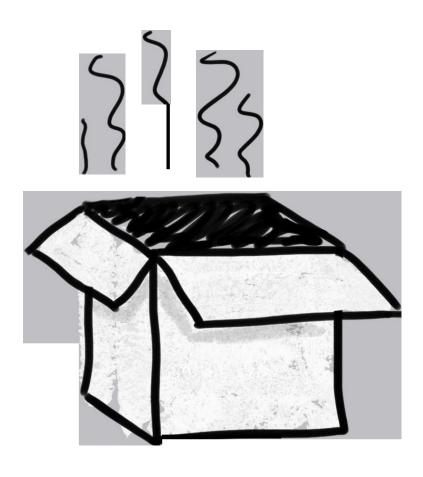
Data Unit





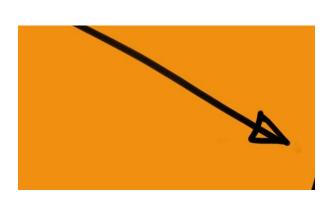


Eventually, instead of data analytics, we did reporting.



Reporting highlighted the poor quality of data.

"Your baby is ugly."





A standard approach was not enough.



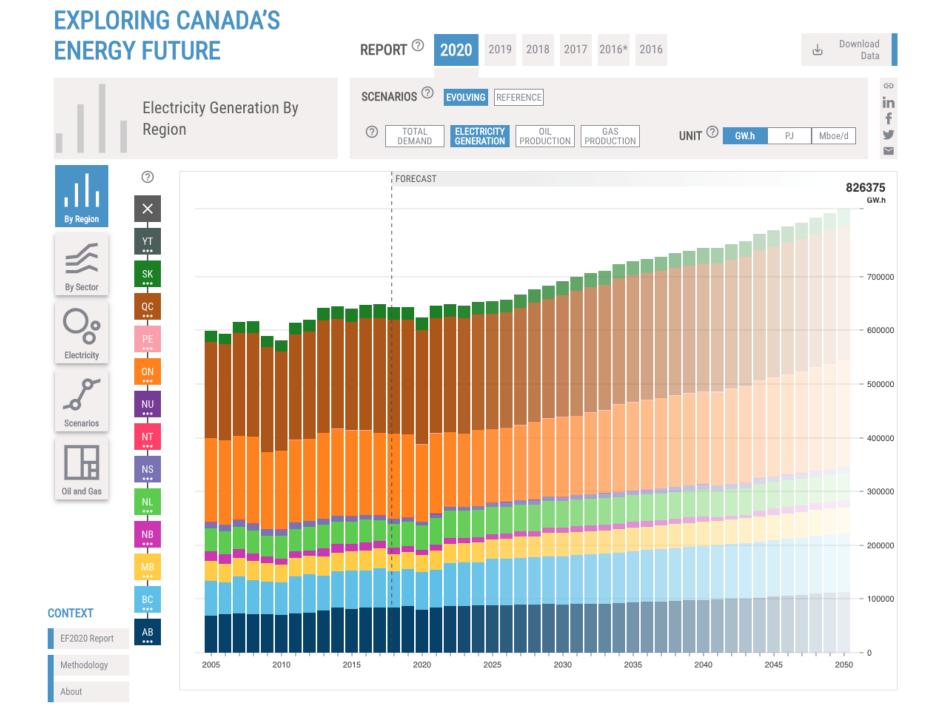
Slide courtesy of the CER

How do you introduce disruption without destruction?



A catalyst was needed to kick start the change.

Slide courtesy of the CER



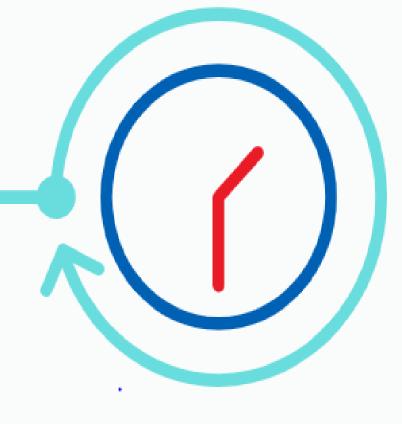
Why data visualization?





SIMULTANEOUS

PROCESSING





SEQUENTIAL

PROCESSING

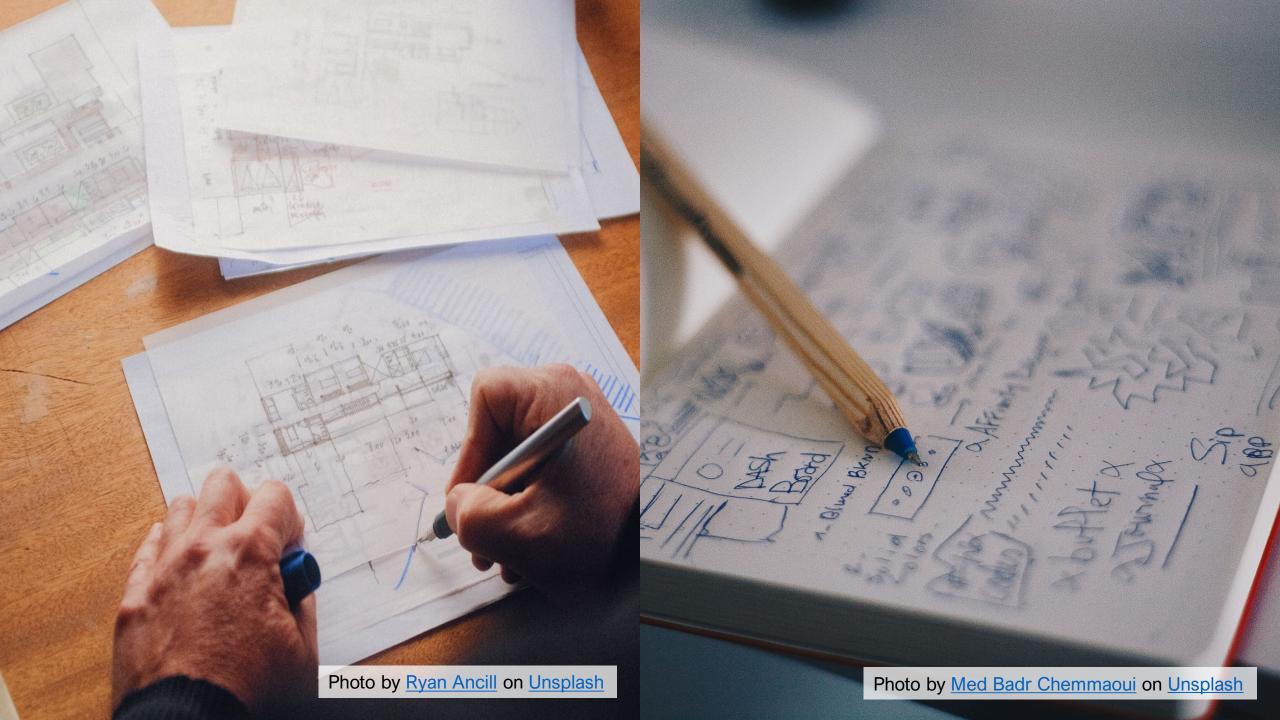
Thirty minutes passed one o'clock.

WHAT PEOPLE RETAIN



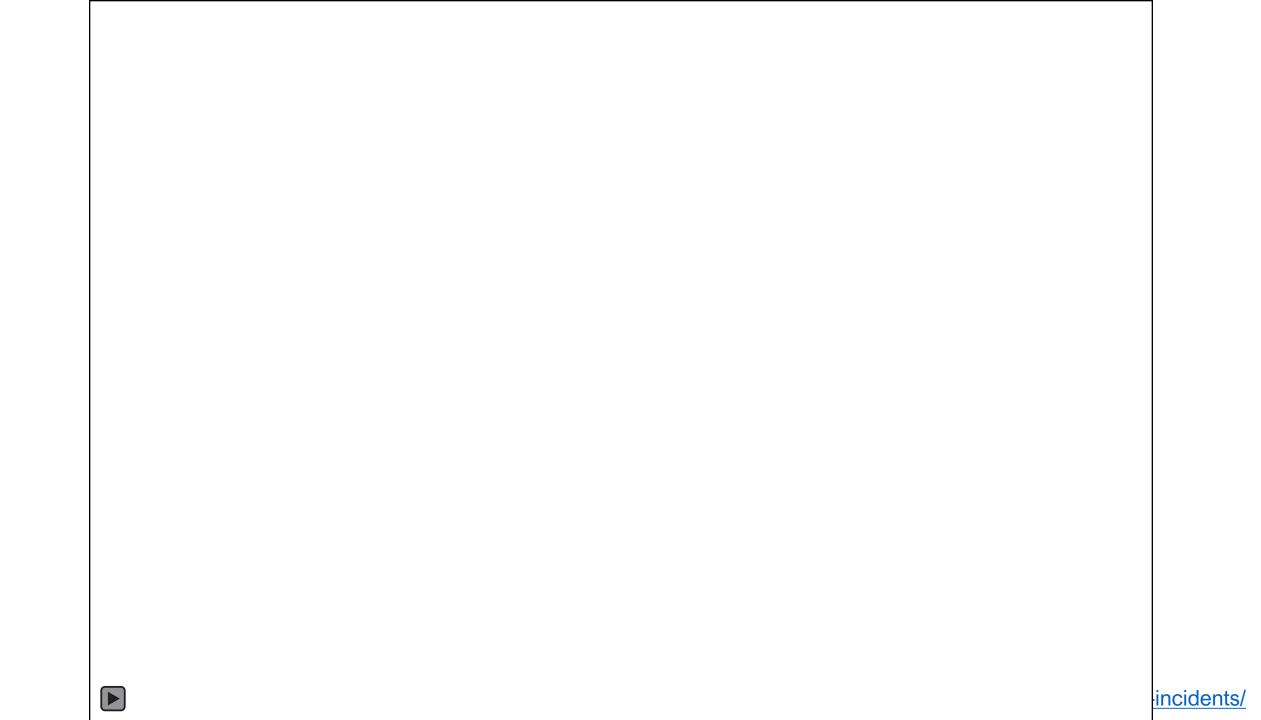
25% of what they READ

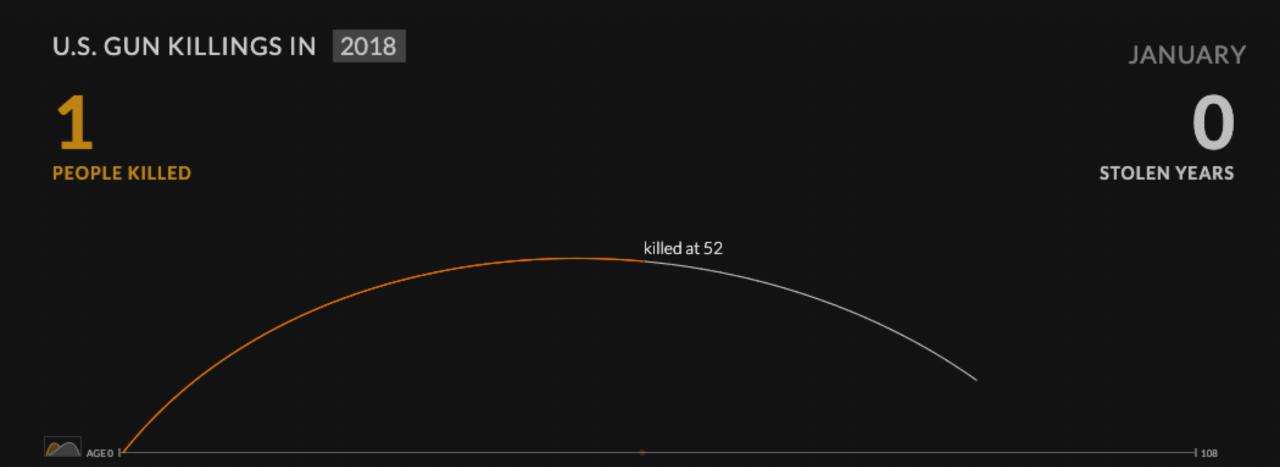




Why should data be any different?

1	В	С	D	Е	F	G	Н	I	J	K	L	М	N	0	
1	ncident Types	Reported Dat	t Nearest Populat	Province	Company	Status	Latitude	Longitude	Approximate V	c Substance	Release Type	Signifi	Year	What Happened	W
2	Release of Substance	1/2/2008	Grande Prairie	Alberta	Alliance Pipeline Ltd.	Closed	54.84	-118.65	Not Provided	Natural Gas - Swee	Gas	No	2008	Corrosion and Cra	a M
3 I	Release of Substance	1/2/2008	Cromer	Manitoba	Enbridge Pipelines Inc.	Closed	49.73135	-101.23557	' {	3 Crude Oil - Sweet	Liquid	No	2008	Corrosion and Cra	a M
4	Release of Substance	1/23/2008	Cromer	Manitoba	Enbridge Pipelines Inc.	Closed	49.73135	-101.23557	100	Crude Oil - Sweet	Liquid	No	2008	Equipment Failur	re M
5 I	Release of Substance	1/29/2008	Fort Nelson	British Columbia	Westcoast Energy Inc., ca	Closed	58.012	-122.694333	Not Provided	Natural Gas - Swee	Gas	No	2008	Defect and Deter	ri M
6 I	Release of Substance, Adver	1/29/2008	Taylor	British Columbia	Westcoast Energy Inc., ca	Closed	56.14377	-120.51605	Not Provided	Potassium Hydroxi	Miscellaneou	IS No	2008	Equipment Failur	re M
7	Release of Substance	2/23/2008	Beiseker	Alberta	Foothills Pipe Lines Ltd.	Closed	51.385029	-113.535263	Not Provided	Natural Gas - Swee	Gas	No	2008	Defect and Deter	ri M
8	Release of Substance	2/25/2008	Moosomin	Saskatchewan	TransCanada PipeLines Li	Closed	50.20739	-101.48731	. 100	Natural Gas - Swee	Gas	No	2008	Incorrect Operati	ic St
9	Release of Substance	3/3/2008	Dryden	Ontario	TransCanada PipeLines Li	Closed	49.7894	-92.76549	Not Provided	Natural Gas - Swee	Gas	No	2008	Corrosion and Cra	a M
10 I	Release of Substance	3/3/2008	Smooth Rock Fal	Ontario	TransCanada PipeLines Li	Closed	49.30391	-82.04386	18	Natural Gas - Swee	Gas	No	2008	Equipment Failur	re M
11 F	Release of Substance	3/14/2008	Rapid City	Manitoba	TransCanada PipeLines Li	Closed	50.07673	-99.99864	Not Provided	Natural Gas - Swee	Gas	No	2008	Corrosion and Cra	a M
12 I	atality	3/24/2008	Kerrobert	Saskatchewan	Enbridge Pipelines Inc.	Closed	51.92095	-109.17023	Not Applicable	Not Applicable	Not Applicab	l Yes	2008	External Interfere	e In
13 I	Release of Substance	4/1/2008	Haileybury	Ontario	TransCanada PipeLines Li	Closed	47.44678	-79.76267	Not Provided	Natural Gas - Swee	Gas	No	2008	Corrosion and Cra	a En
14 F	Release of Substance	4/18/2008	Kenora	Ontario	TransCanada PipeLines Li	Closed	49.80823	-94.18954	Not Provided	Natural Gas - Swee	Gas	No	2008	Defect and Deter	ri(Hu
15 I	Release of Substance	4/21/2008	Regina	Saskatchewan	Plains Marketing Canada,	Closed	50.48057	-104.56646	,	4 Crude Oil - Sweet	Liquid	No	2008	Equipment Failur	re M
16 I	Release of Substance	4/25/2008	Charlie Lake	British Columbia	Westcoast Energy Inc., ca	Closed	56.27973	-120.96341	Not Provided	Natural Gas - Sour	Gas	No	2008	Defect and Deter	ri (Fa
17 I	Release of Substance	4/25/2008	Chetwynd	British Columbia	Westcoast Energy Inc., ca	Closed	55.33867	-121.87115	Not Provided	Natural Gas - Sour	Gas	No	2008	Equipment Failur	re M
18 F	ire	5/1/2008	Cromer	Manitoba	Enbridge Pipelines Inc.	Closed	49.73115	-101.2355	Not Applicable	Not Applicable	Not Applicab	l No	2008	External Interfere	e M
19 I	Release of Substance	5/6/2008	Herschel	Saskatchewan	Enbridge Pipelines Inc.	Closed	51.63826	-108.3544	9.4	4 Crude Oil - Sweet	Liquid	No	2008	Defect and Deter	ri St
20 I	Release of Substance	5/12/2008	Regina	Saskatchewan	Enbridge Pipelines Inc.	Closed	50.48386	-104.61447	,	7 Crude Oil - Sweet	Liquid	No	2008	Equipment Failur	re En
21	ire	5/21/2008	Emerson	Manitoba	TransCanada PipeLines Li	Closed	49.00106	-97.05547	Not Applicable	Not Applicable	Not Applicab	l No	2008	Equipment Failur	re M
22	Adverse Environmental Effec	5/31/2008	Fort St. John	British Columbia	Westcoast Energy Inc., ca	Closed	56.47564	-120.37265	Not Applicable	Not Applicable	Not Applicab	l No	2008	Equipment Failur	re M
23 I	Release of Substance	6/5/2008	Edmonton	Alberta	Enbridge Pipelines Inc.	Closed	53.5431	-113.35401		3 Crude Oil - Sweet	Liquid	No	2008	Equipment Failur	re M
24 I	Release of Substance	6/6/2008	Maple	Ontario	TransCanada PipeLines Li	Closed	43.87378	-79.57985	270	Natural Gas - Swee	Gas	No	2008	Corrosion and Cra	a St
25	Adverse Environmental Effec	6/9/2008	Not specified	New Brunswick	Emera Brunswick Pipeline	Closed	45.21594	-66.71029	Not Applicable	Not Applicable	Not Applicab	l No	2008	Equipment Failur	re M
26 I	Release of Substance	6/12/2008	Portage La Prairi	Manitoba	TransCanada PipeLines Li	Closed	49.91204	-98.51757	Not Provided	Natural Gas - Swee	Gas	No	2008	Equipment Failur	re M
27 I	ire	6/24/2008	Moyie	British Columbia	TransCanada PipeLines Li	Closed	49.28795	-115.83383	Not Applicable	Not Applicable	Not Applicab	l No	2008	External Interfere	e St
28	atality	6/25/2008	Herschel	Saskatchewan	Enbridge Pipelines Inc.	Closed	51.63833	-108.35487	Not Applicable	Not Applicable	Not Applicab	l ₍ Yes	2008	Incorrect Operati	ic Hu
29 I	Release of Substance	7/6/2008	Edmonton	Alberta	Enbridge Pipelines Inc.	Closed	53.54745	-113.35577	4(Crude Oil - Synthe		No	2008	Incorrect Operati	ic M
30 I	Release of Substance	7/17/2008	Moosomin	Saskatchewan	TransCanada PipeLines Li	Closed	50.20731	-101.48747	Not Provided	Natural Gas - Swee	Gas	No	2008	Defect and Deter	ri(Hu
31 I	Release of Substance	7/18/2008	Alameda	Saskatchewan	Alliance Pipeline Ltd.	Closed	49.31834	-102.28983	800	Natural Gas - Swee	Gas	No	2008	Equipment Failur	re M
32 I	Release of Substance	7/23/2008	Edmonton	Alberta	Enbridge Pipelines Inc.	Closed	53.5416	-113.36454		2 Diesel Fuel	Liquid	No	2008	Equipment Failur	re St
33 I	Release of Substance	7/31/2008	Hearst	Ontario	TransCanada PipeLines Li	Closed	49.79469	-85.85655	Not Provided	Natural Gas - Swee	Gas	No	2008	Defect and Deter	ri M
34 I	Release of Substance	8/8/2008	Herbert	Saskatchewan	Spectra Energy Empress N	Closed	50.539202	-107.30766	0.5	Propane	Gas	No	2008	Equipment Failur	re M
35 5	Serious Injury (NEB or TSB)	8/15/2008	Valemount	British Columbia	Trans Mountain Pipeline	Closed	53.024796	-119.151198	Not Applicable	Not Applicable	Not Applicab	l Yes	2008	Incorrect Operati	ic Hı
36 I					Enbridge Pipelines Inc.		51.10223			Not Applicable	Not Applicab			External Interfere	
37 F						Closed	51.44373			Not Applicable	Not Applicab			Equipment Failur	_
	Release of Substance			Ontario	TransCanada PipeLines Li		49.85542		Not Provided	Natural Gas - Swee		No		Corrosion and Cra	
39 I	Release of Substance	9/5/2008			Westcoast Energy Inc., ca		56.14631	-120.6692		1 Butane	Gas	No	_	External Interfere	

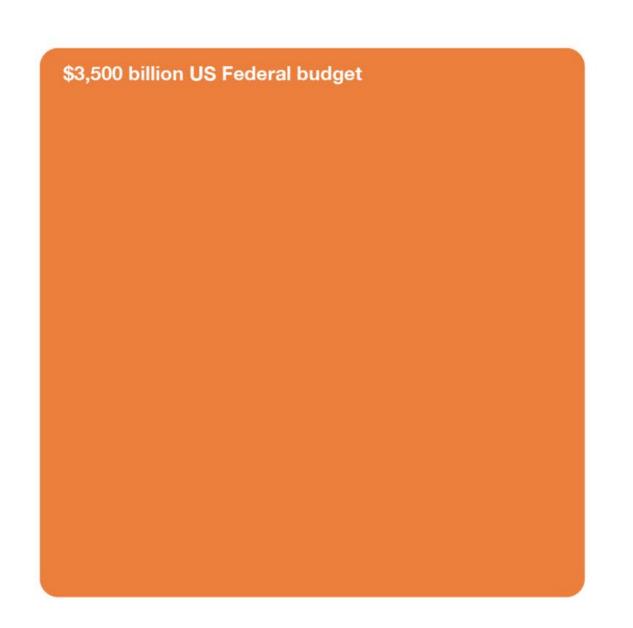






https://apps2.cer-rec.gc.ca/energy-future/

Show, don't tell.

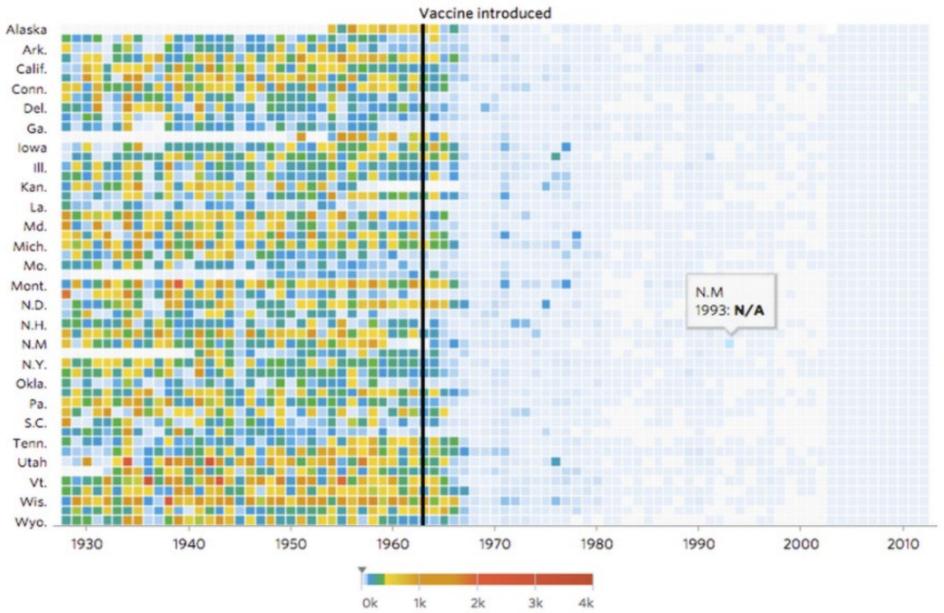


\$3,500 billion US Federal budget

\$100 million budget cut

Vaccines work

Measles



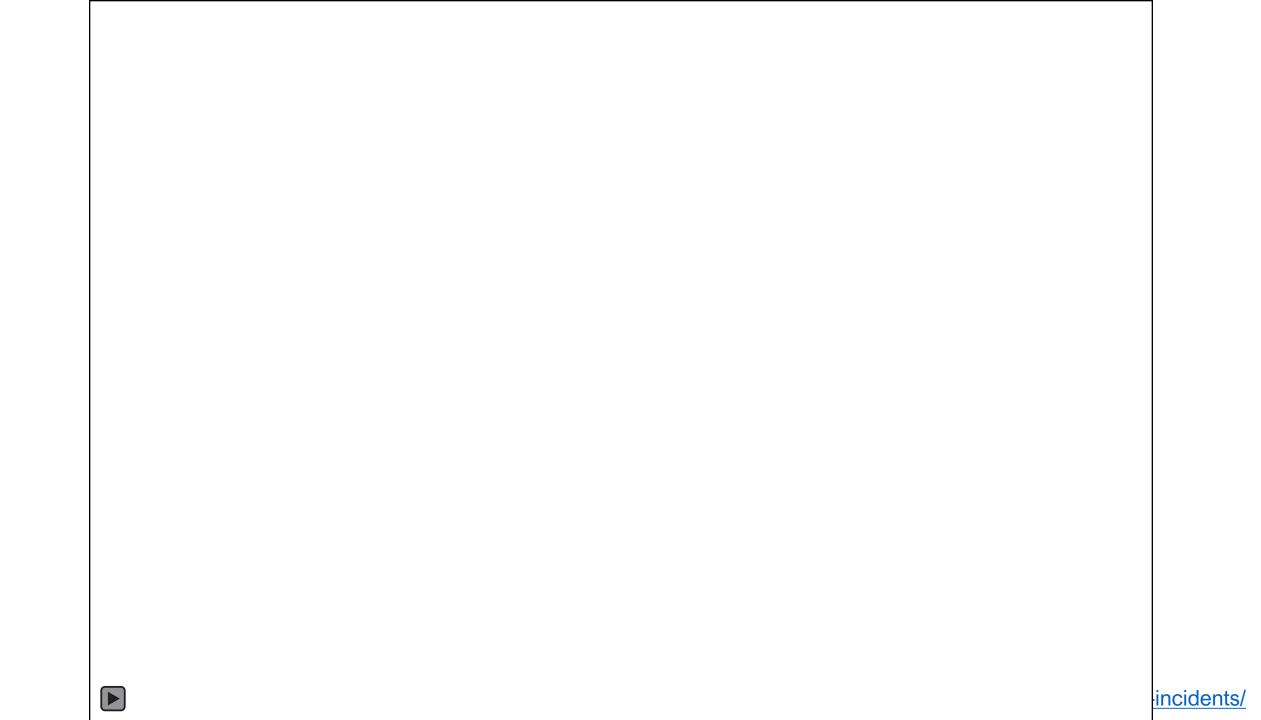
Accessible and available



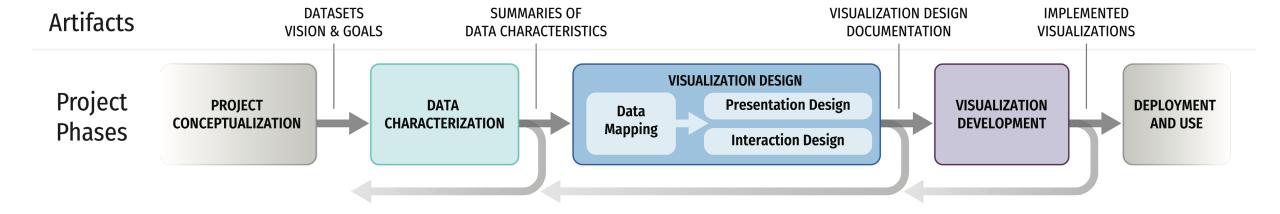


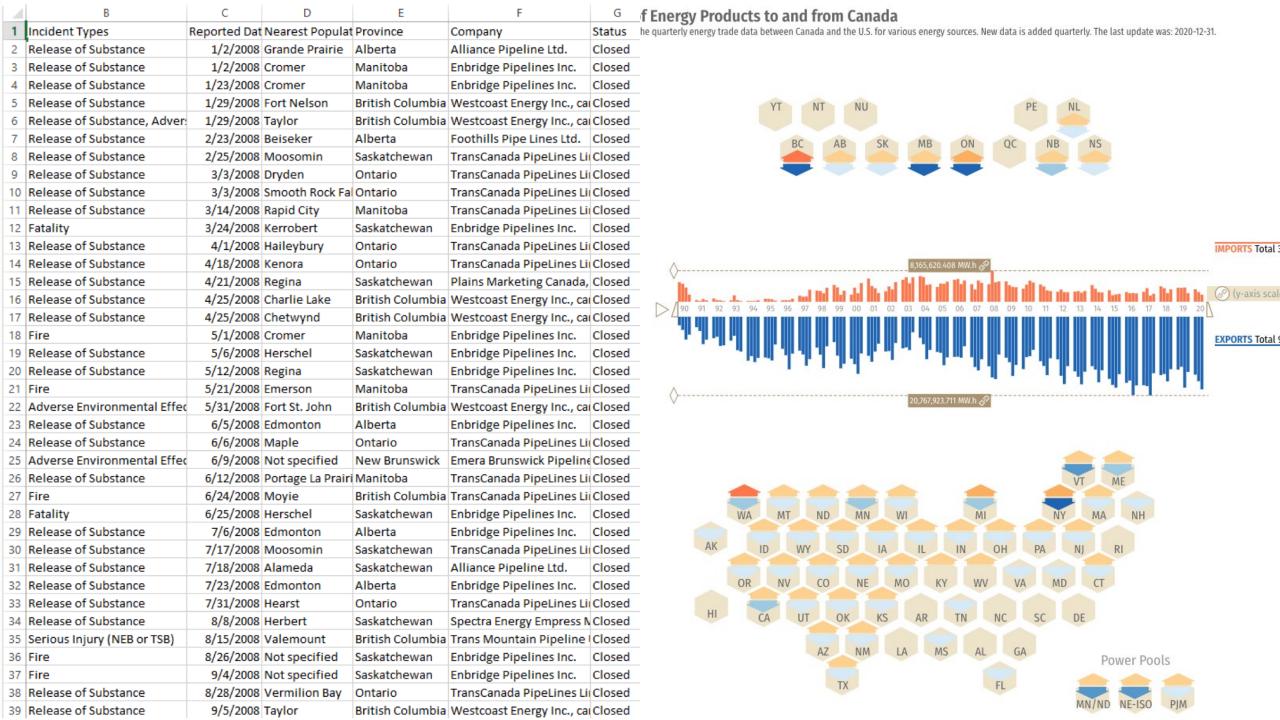


Public datasets need design



Clear writing is a sign of clear thinking





Data Visualization Initiative Objectives

Build Capacity.

Establish a Methodology.

Showcase the organization's data.

Ensure recognition of the organization as a leader in the field.

Who was involved from outside?

3 MAJOR CONTRACTS







PROJECT LEAD

DESIGN + RESEARCH

SOFTWARE DEVELOPMENT

COLLABORATIONS WITH...



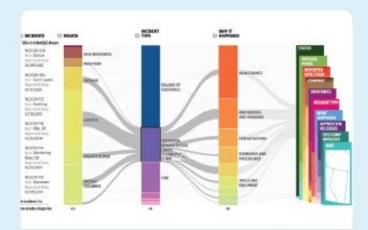




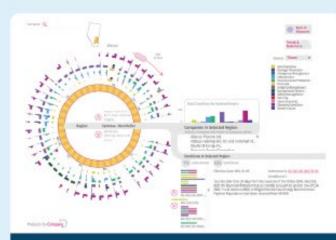




Pilot: Energy Futures Report Vis 1-4 Launch https://www.cer-rec.gc.ca/energyfuturesdata



Pipeline Incidents Vis Launch https://www.cer-rec.gc.ca/pipelineincidents



Conditions Vis Launch https://www.cer-rec.gc.ca/conditions

2016

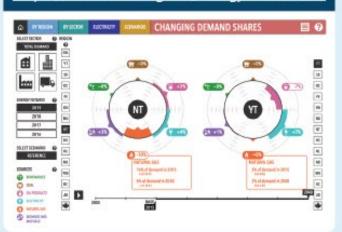
2017

2018

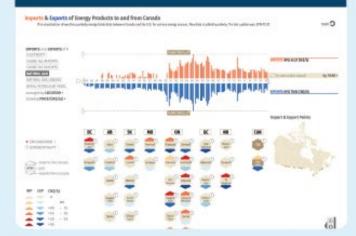
2019

2020

Energy Futures Vis 5 Launch https://www.cer-rec.gc.ca/energyfuturesdata



Import/Export Vis Launch https://www.cer-rec.gc.ca/imports-exports



Layered Assets Vis Design Complete



Did the Project Deliver on the Objectives?

Build sustainable Capacity.

Establish a Methodology.

Showcase the organization's data.

Ensure recognition of the organization as a leader in the field.

Unexpected Achievements

Overall support from management opened space for data innovation across the organization

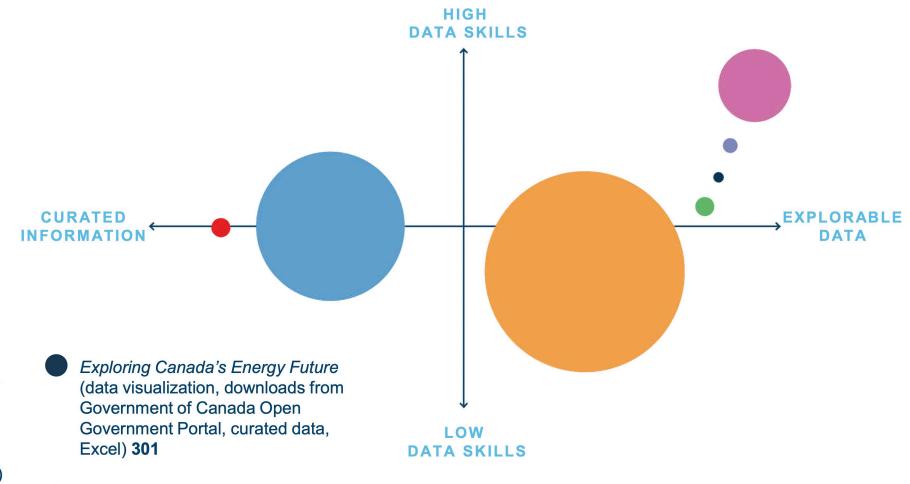
In addition to producing datasets that supported business lines, BUs collaborated to produce datasets for communications and other uses.

Data warehouse created for DVI pipeline incidents is now used enterprise-wide

Creating educational outreach materials provided a significant new audience for CER data.



- Canada's Energy Future (report, pageviews, HTML) 80,980
- Canada's Energy Future (report, downloads, PDF) 1,156
- Canada's Energy Future (downloads of Excel data for figures) 513
- Canada's Energy Future 2016 (macro indicators database, pageviews, HTML)
 20,447
- Exploring Canada's Energy Future (data visualization, pageviews, HTML) 130,563



Exploring Canada's Energy Future (data visualization, downloads of

Methodology, Download Image and

Download Data tabs) 1,089

SOURCE

https://policyoptions.irpp.org/magazines/february-2019/data-visualization-government-can-empower-dialogue/

Has this story resonated so far?

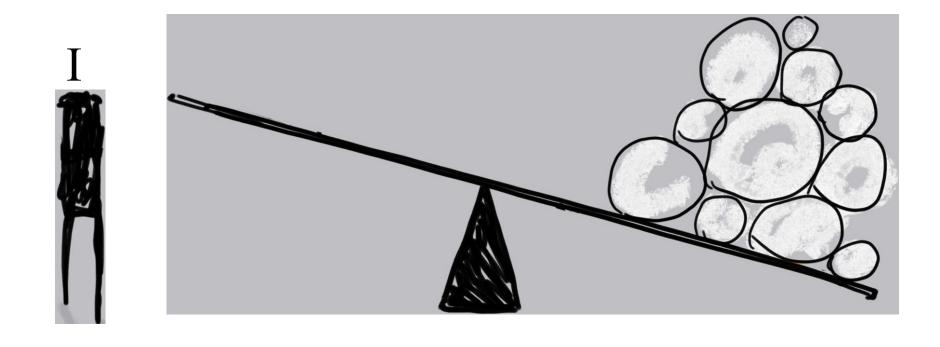
Challenges?

Capacity building from the design and coding teams fell short as they had no counterparts in the organization.

Last visualization couldn't be completed because of lack of data

Ongoing risks to sustainability due to organizational changes, human resource allocation did not align with the DVI schedule

In spite of evidence of its engagement value, organization-wide adoption of the visualization tools is low



But there is still institutional resistance and status quo bias.



http://www.cer-rec.gc.ca/visualizedata



THANK YOU.

http://www.cer-rec.gc.ca/visualizedata

https://ilab.cpsc.ucalgary.ca/energyvis/

www.thehesterview.com